A2525-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended June 28, 1985 NO. 26

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/28/85	Last Week Ending: 06/21/85	Last Year Week Ending: 06/29/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,581	12,433	12,423	148	158
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	81.1	80.1	76.4		
Motor Gasoline					
Total motor gasoline production	6,940	6,682	6,490	258	450
Finished leaded motor gasoline production	2,668	2,412	2,670	256	-2
Finished unleaded motor gasoline production	4,272	4,270	3,820	2	452
Total motor gasoline stocks	216,813	215,399	249,881	1,414	-33,068
Finished leaded motor gasoline stocks	81,400	79,253	98,250	2,147	-16,850
Finished unleaded motor gasoline stocks	101,560	102,324	109,336	-764	-7,776
Distillate Fuel Oil					
Distillate fuel oil production	2,502	2,703	2,776	-201	-274
Distillate fuel oil stocks	108,441	108,635	112,744	-194	-4,303
Residual Fuel Oil					
Residual fuel oil production	690	729	871	-39	-181
Residual fuel oil stocks	41,040	41,310	49,585	-270	-8,545
Imports					
Crude oil imports	2,609	2,763	3,674	-154	-1,065
Product imports	2,116	1,614	2,141	502	-25
Crude Oil Stocks					
Crude oil stocks	342,753	349,961	357,981	-7,208	-15,228

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,265	1,146	1,149	1,405	81.8
Appal. No. 1	132	130	130	115	113.0
DISTRICT 1 TOTAL	1,397	1,276	1,279	1,520	84.1
Appal. No. 2	41	35	35	66	53.0
Ind., Ill., Ky.	2,046	1,993	1,993	2,285	87.2
Minn., Wis., Daks.	308	293	295	303	97.4
Okla., Kans., Mo.	725	670	680	718	94.7
DISTRICT 2 TOTAL	3,120	2,991	3,003	3,372	89.1
Inland Texas	558x	485x	490x	561	87.3x
Texas Gulf Coast	3,242	2,662	2,744	3,532	77.7
La. Gulf Coast	2,172	2,042	2,046	2,620	78.1
N. La. and Ark.	179	173	173	293	59.0
New Mexico	69	63	63	75	84.0
DISTRICT 3 TOTAL	6,220x	5,425x	5,516x	7,081	77.9x
DISTRICT 4 TOTAL	463	463	463	529	87.5
DISTRICT 5 TOTAL	2,396	2,285	2,320	3,012	77.0
TOTAL U.S.	13,596	12,440	12,581	15,514	81.1
TOTAL U.S. Weeks Ended:					
JUN. 21, 1985	13,439x	12,303x	12,433x	15,514	80.1x
JUN. 29, 1984	12,969	12,222	12,423	16,270	76.4
DISTRICTS 1-4 Weeks Ended:					
JUN. 28, 1985	11,200	10,155	10,261	12,502	82.1
JUN. 21, 1985	11,069x	9,940x	10,063x	12,502	80.5x
JUN. 29, 1984	10,661	9,933	10,090	13,210	76.4

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 28, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	635	158	477	13	52	222	80
Appal. No. 1	42	15	27	--	--	34	2
DISTRICT 1 TOTAL	677	173	504	13	52	256	82
Appal. No. 2	16	11	5	--	--	7	--
Ind., Ill., Ky.	1,117	410	707	19	121	356	48
Minn., Wis., Daks.	160	51	109	8	9	90	5
Okla., Kans., Mo.	408	226	182	10	32	188	10
DISTRICT 2 TOTAL	1,701	698	1,003	37	162	641	63
Inland Texas	279	115	164	29	27	127	16
Texas Gulf Coast	1,718	797	921	47	215	535	139
La. Gulf Coast	1,085	266	819	15	224	379	95
N. La. and Ark.	75	49	26	5	--	54	6
New Mexico	39	15	24	10	1	12	--
DISTRICT 3 TOTAL	3,196	1,242	1,954	106	467	1,107	256
DISTRICT 4 TOTAL	264	153	111	10	35	117	12
DISTRICT 5 TOTAL	1,102	402	700	53	260	381	277
TOTAL U.S.	6,940	2,668	4,272	219	976	2,502	690
TOTAL U.S.							
Weeks Ended:							
JUN. 21, 1985	6,682	2,412	4,270	193	880	2,703	729
JUN. 29, 1984	6,490	2,670	3,820	216	931	2,776	871
DISTRICTS 1-4							
Weeks Ended:							
JUN. 28, 1985	5,838	2,266	3,572	166	716	2,121	413
JUN. 21, 1985	5,594	2,018	3,576	126	622	2,286	439
JUN. 29, 1984	5,437	2,221	3,216	159	690	2,371	523

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,726	2,171	3,554	1	167	572	4,217	621	--
Central Atlantic	28,191	10,057	14,823	3,311	313	4,260	18,735	14,244	13,154
Lower Atlantic	27,393	11,828	15,334	231	314	4,251	12,363	3,624	627
DISTRICT 1 TOTAL	61,310	24,056	33,711	3,543	794	9,083	35,315	18,489	13,783
DISTRICT 2 TOTAL	59,407	24,791	27,663	6,953	1,305	7,937	32,202*	3,712	18,887*
DISTRICT 3 TOTAL	58,852	19,905	24,716	14,231	2,323	12,021	27,405	10,151	55,122
DISTRICT 4 TOTAL	7,019	3,052	2,220	1,747	483	844	2,690	479	2,094
DISTRICT 5 TOTAL	30,225	9,596	13,250	7,379	1,727	6,353	10,829	8,209	26,183
TOTAL U.S.	216,813	81,400	101,560	33,853	6,632	36,238	108,441	41,040	116,069
TOTAL U.S.									
Weeks Ended:									
JUN. 21, 1985	215,399	79,253	102,324	33,822	6,909	37,094	108,635*	41,310	114,915*
JUN. 29, 1984	249,881	98,250	109,336	42,295	6,619	34,163	112,744	49,585	109,100
DISTRICTS 1-4									
Weeks Ended:									
JUN. 28, 1985	186,588	71,804	88,310	26,474	4,905	29,885	97,612	32,831	89,886
JUN. 21, 1985	185,389	69,488	89,628	26,273	5,133	30,602	97,149*	33,194	88,325*
JUN. 29, 1984	217,349	86,744	97,352	33,253	4,787	28,562	100,414	40,090	83,178

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 28, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy Feb. 1985	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 28, 1985	5,940.0	5,826.0	2,517	565	257,411
JUN. 21, 1985	5,940.0	--	2,511	348	262,518
JUN. 14, 1985	5,940.0	--	3,979	464	267,309
JUN. 7, 1985	5,992.0	--	3,229	564	268,487
DISTRICT 5 TOTAL					
JUN. 28, 1985	3,040.6	3,042.0	92	26	85,342 ♦
JUN. 21, 1985	3,040.6	--	252	25	87,443
JUN. 14, 1985	3,040.6	--	439	14	85,640
JUN. 7, 1985	3,039.8	--	257	29	83,755
TOTAL U.S.					
JUN. 28, 1985	8,980.6	8,868.0	2,609	591	342,753 ♦
JUN. 21, 1985	8,980.6	--	2,763	373	349,961
JUN. 14, 1985	8,980.6	--	4,418	478	352,949
JUN. 7, 1985	9,031.8	--	3,486	593	352,242
JUN. 29, 1984	8,852.0 /a	--	3,674	358	357,981

♦INCLUDES 25,825 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 28, 1985	15,139	70,749	158,217	13,306	257,411	85,342 ♦	342,753 ♦
JUN. 21, 1985	17,994	72,236	159,313	12,975	262,518	87,443	349,961
JUN. 29, 1984	13,882	78,051	167,563	13,733	273,229	84,752	357,981

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	165	57	108	--	--	79	68	10	--	--	322
Central Atlantic	349	123	226	25	9	84	238	10	59	150	924
Lower Atlantic	51	51	--	--	--	29	112	--	--	--	192
DISTRICT 1 TOTAL											
JUN. 28, 1985	565	231	334	25	9	192	418	20	59	150	1,438
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
JUN. 7, 1985	334	93	241	--	10	277	359	15	46	162	1,203
DISTRICTS 2–4 TOTAL											
JUN. 28, 1985	40	9	31	2	--	102	63	51	245	64	567
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
JUN. 7, 1985	26	9	17	--	--	--	23	97	273	32	451
DISTRICT 5 TOTAL											
JUN. 28, 1985	66	26	40	2	14	11	9	1	--	8	111
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
JUN. 7, 1985	69	27	42	--	4	19	7	9	4	36	148
TOTAL U.S.	671	266	405	29	23	305	490	72	304	222	2,116
TOTAL U.S. Weeks Ended:											
JUN. 21, 1985	321	143	178	28	26	187	418	62	209	363	1,614
JUN. 14, 1985	284	85	199	30	33	319	298	58	294	229	1,545
JUN. 7, 1985	429	129	300	--	14	296	389	121	323	230	1,802
JUN. 29, 1984	240	135	105	--	18	242	807	239	302	293	2,141

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

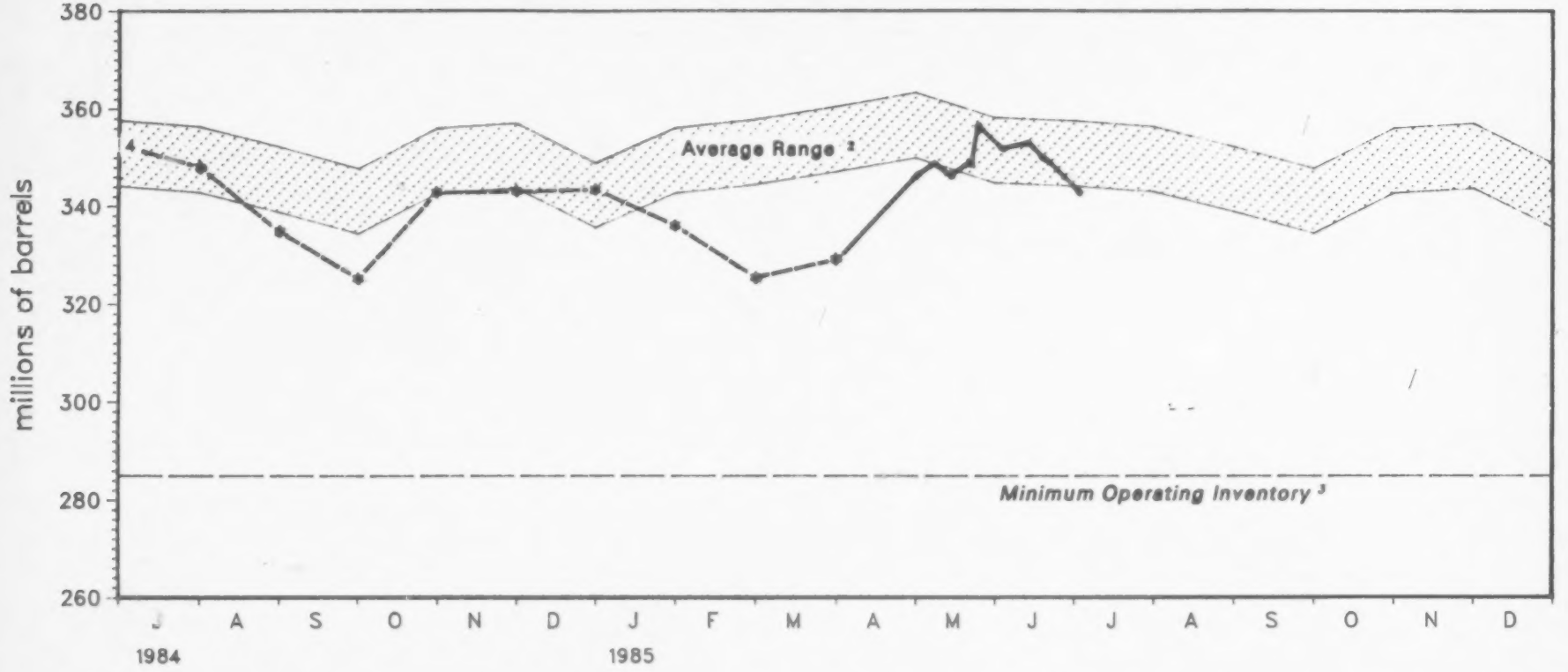
API STATISTICAL BULLETIN
WEEK ENDED: JUN. 28, 1985

REVISIONS

06/21/85	PAGE 1	TOTAL REFINERY INPUT	INLAND TEXAS	549
			DISTRICT 3 TOTAL	6,036
			TOTAL U.S.	13,439
			DISTRICTS 1-4	11,069
		CRUDE OIL RUNS	INLAND TEXAS	469
			DISTRICT 3 TOTAL	5,346
			TOTAL U.S.	12,303
			DISTRICTS 1-4	9,940
		INPUT TO CRUDE OIL	INLAND TEXAS	481
			DISTRICT 3 TOTAL	5,448
			TOTAL U.S.	12,433
			DISTRICTS 1-4	10,063
		% OPERABLE	INLAND TEXAS	85.7
			DISTRICT 3 TOTAL	76.9
			TOTAL U.S.	80.1
			DISTRICTS 1-4	80.5
	PAGE 3	DISTILLATE FUEL	DISTRICT 2 TOTAL	32,735
			TOTAL U.S.	108,635
			DISTRICTS 1-4	97,149
		UNFINISHED OILS	DISTRICT 2 TOTAL	18,536
			TOTAL U.S.	114,915
			DISTRICTS 1-4	88,325

Week Ended: June 28, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

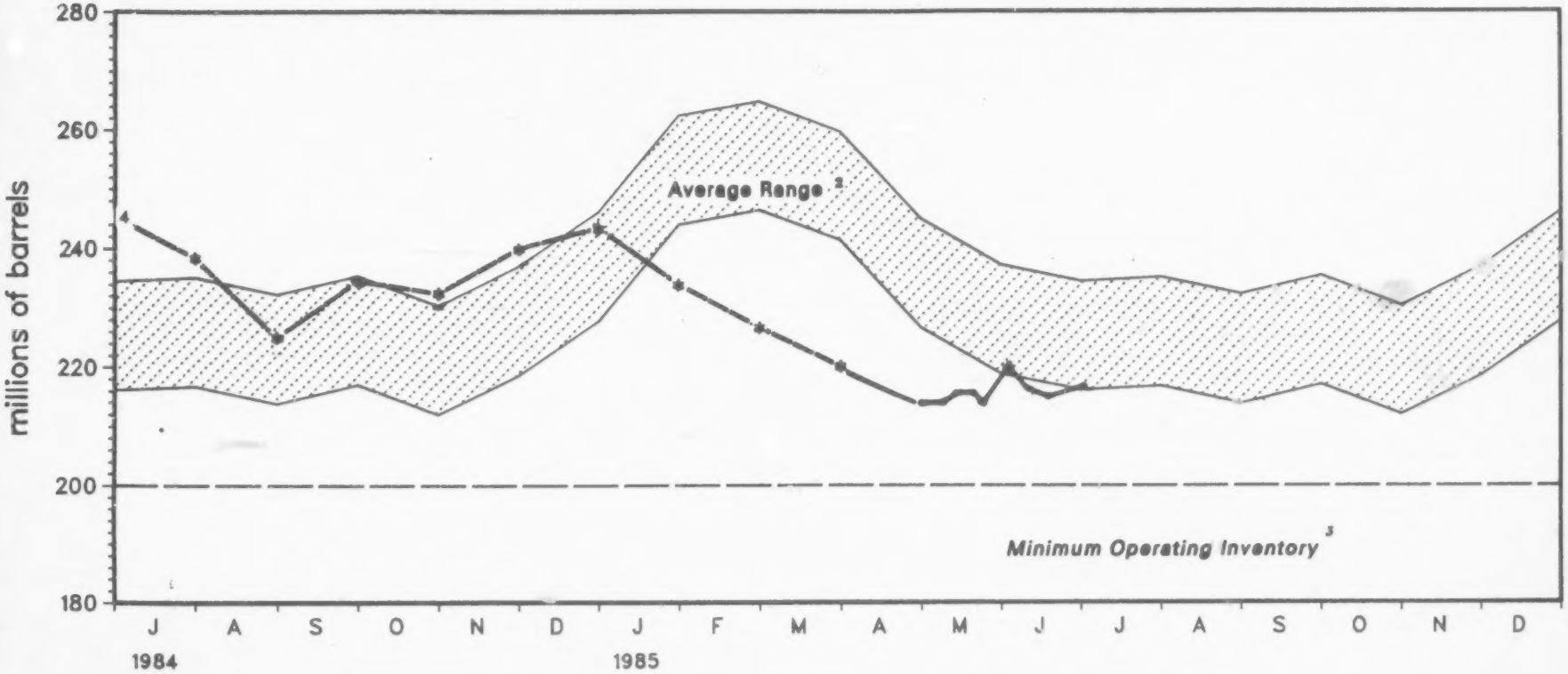
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ●—● EIA, Energy Data Reports, Petroleum Statement, Monthly.*
●—● API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: June 28, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

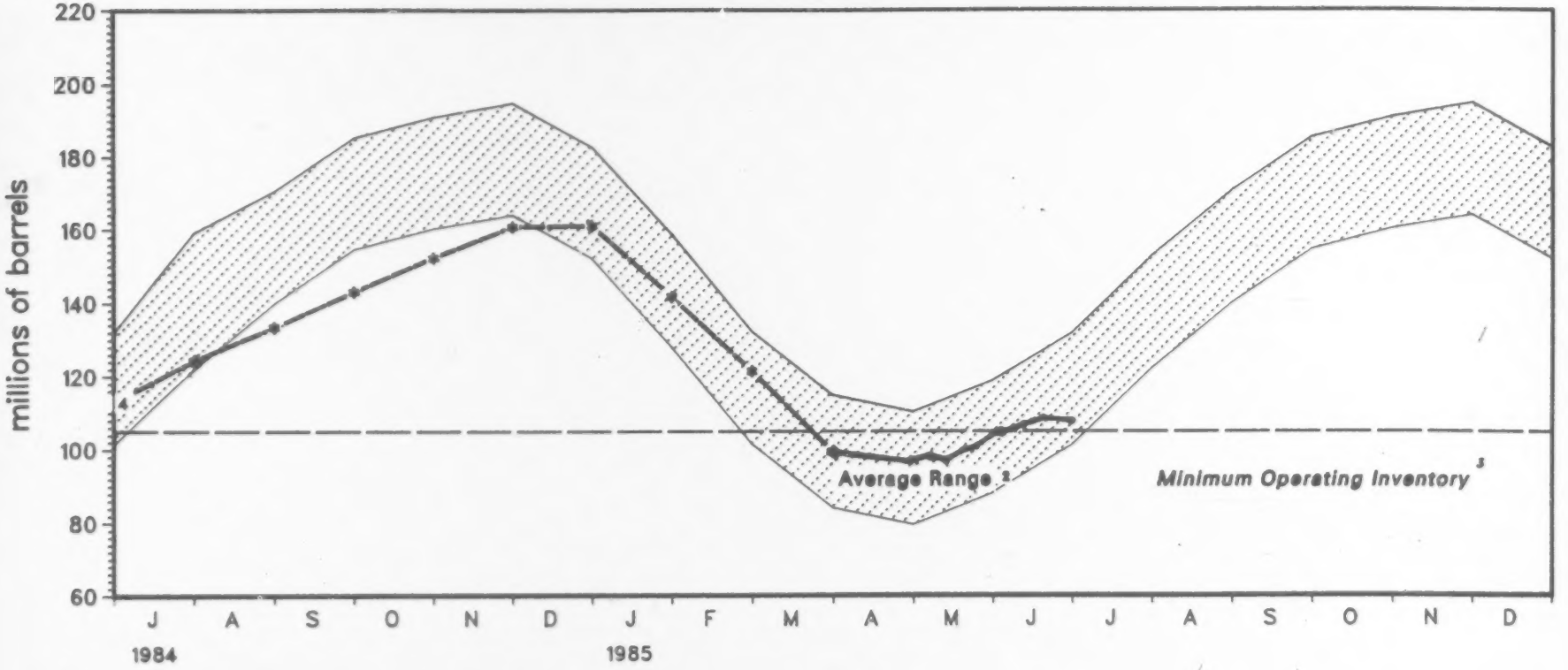
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: EIA, Energy Data Reports, Petroleum Statement, Monthly.*
API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ●—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*